

Eligible for these rates is limited to wind and solar projects 100 kW or smaller, and to run-wind and non-solar projects smaller than 10 MW.

[illegible]

IDAHO POWER

AVOIDED COST RATES FOR NON-FUELED PROJECTS

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW

Seasonalization Factors		
Season 1	73.50%	(Applied to March - May)
Season 2	120.00%	(Applied to July, August, November, and December)
Season 3	100.00%	(Applied to January, February, June, September, and October)

IDAHO POWER NON-LEVELIZED RATES PROJECT ON-LINE IN 2026 Rate Effective Date: January 1, 2026 Resource: Wind																					
Year	Non-Levelized Price			Season 1 Pricing (73.5%)						Season 2 Pricing (120%)						Season 3 Pricing (100%)					
	Heavy and Light Load Hour Differential	\$7.28		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour	
		\$3.24 (\$4.04)																			
		Flat		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87	
	Heavy Load Hour	Light Load Hour	Price		Price		Price		Price		Price		Price		Price		Price		Price		
2026	28.83	32.07	24.79	21.19	NA	23.57	NA	18.22	NA	34.60	NA	38.49	NA	29.75	NA	28.83	NA	32.07	NA	24.79	NA
2027	37.72	40.96	33.68	27.73	NA	30.11	NA	24.76	NA	45.27	NA	49.16	NA	40.42	NA	37.72	NA	40.96	NA	33.68	NA
2028	40.07	43.31	36.03	29.45	NA	31.83	NA	26.48	NA	48.09	NA	51.98	NA	43.24	NA	40.07	NA	43.31	NA	36.03	NA
2029	41.92	45.16	37.88	30.81	NA	33.19	NA	27.84	NA	50.30	NA	54.19	NA	45.45	NA	41.92	NA	45.16	NA	37.88	NA
2030	39.55	42.79	35.51	29.07	NA	31.45	NA	26.10	NA	47.45	NA	51.34	NA	42.61	NA	39.55	NA	42.79	NA	35.51	NA
2031	39.65	42.89	35.61	29.14	NA	31.52	NA	26.17	NA	47.58	NA	51.46	NA	42.73	NA	39.65	NA	42.89	NA	35.61	NA
2032	42.06	45.30	38.02	30.91	NA	33.29	NA	27.94	NA	50.47	NA	54.36	NA	45.62	NA	42.06	NA	45.30	NA	38.02	NA
2033	46.01	49.25	41.97	33.82	NA	36.20	NA	30.85	NA	55.22	NA	59.10	NA	50.37	NA	46.01	NA	49.25	NA	41.97	NA
2034	46.89	50.13	42.85	34.46	NA	36.85	NA	31.49	NA	56.27	NA	60.16	NA	51.42	NA	46.89	NA	50.13	NA	42.85	NA
2035	48.54	51.78	44.50	35.68	NA	38.06	NA	32.71	NA	58.25	NA	62.13	NA	53.40	NA	48.54	NA	51.78	NA	44.50	NA
2036	49.42	52.66	45.38	36.32	NA	38.70	NA	33.35	NA	59.30	NA	63.19	NA	54.45	NA	49.42	NA	52.66	NA	45.38	NA
2037	51.07	54.31	47.03	37.54	NA	39.92	NA	34.57	NA	61.28	NA	65.17	NA	56.44	NA	51.07	NA	54.31	NA	47.03	NA
2038	54.26	57.50	50.22	39.88	NA	42.27	NA	36.92	NA	65.12	NA	69.01	NA	60.27	NA	54.26	NA	57.50	NA	50.22	NA
2039	56.31	59.55	52.27	41.38	NA	43.77	NA	38.42	NA	67.57	NA	71.45	NA	62.72	NA	56.31	NA	59.55	NA	52.27	NA
2040	58.50	61.74	54.46	43.00	NA	45.38	NA	40.03	NA	70.20	NA	74.09	NA	65.35	NA	58.50	NA	61.74	NA	54.46	NA
2041	59.87	63.10	55.82	44.00	NA	46.38	NA	41.03	NA	71.84	NA	75.73	NA	66.99	NA	59.87	NA	63.10	NA	55.82	NA
2042	61.76	65.00	57.72	45.40	NA	47.78	NA	42.43	NA	74.12	NA	78.00	NA	69.27	NA	61.76	NA	65.00	NA	57.72	NA
2043	64.58	67.82	60.54	47.46	NA	49.85	NA	44.50	NA	77.49	NA	81.38	NA	72.65	NA	64.58	NA	67.82	NA	60.54	NA
2044	67.52	70.76	63.48	49.63	NA	52.01	NA	46.66	NA	81.02	NA	84.91	NA	76.18	NA	67.52	NA	70.76	NA	63.48	NA
2045	70.60	73.84	66.56	51.89	NA	54.27	NA	48.92	NA	84.72	NA	88.61	NA	79.87	NA	70.60	NA	73.84	NA	66.56	NA
2046	73.30	76.54	69.26	53.88	NA	56.26	NA	50.91	NA	87.96	NA	91.85	NA	83.11	NA	73.30	NA	76.54	NA	69.26	NA
2047	76.11	79.35	72.07	55.94	NA	58.32	NA	52.97	NA	91.33	NA	95.22	NA	86.48	NA	76.11	NA	79.35	NA	72.07	NA
2048	79.02	82.26	74.98	58.08	NA	60.46	NA	55.11	NA	94.83	NA	98.71	NA	89.98	NA	79.02	NA	82.26	NA	74.98	NA
2049	82.05	85.29	78.01	60.30	NA	62.69	NA	57.34	NA	98.46	NA	102.34	NA	93.61	NA	82.05	NA	85.29	NA	78.01	NA
2050	85.19	88.43	81.15	62.61	NA	64.99	NA	59.64	NA	102.23	NA	106.11	NA	97.38	NA	85.19	NA	88.43	NA	81.15	NA
2051	8.41	11.65	4.37	6.18	NA	8.56	NA	3.21	NA	10.09	NA	13.98	NA	5.24	NA	8.41	NA	11.65	NA	4.37	NA

IDAHO POWER

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Seasonalization Factors		
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IDAHO POWER NON-LEVELIZED RATES PROJECT ON-LINE IN 2026 Rate Effective Date: January 1, 2026 Resource: Solar																					
Year	Non-Levelized Price			Season 1 Pricing (73.5%)						Season 2 Pricing (120%)						Season 3 Pricing (100%)					
	Heavy and Light Load Hour Differential	\$7.28		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour	
		\$3.24 (\$4.04)																			
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		Heavy Load Hour	Light Load Hour	Price		Price		Price		Price		Price		Price		Price		Price		Price	
2026	28.83	32.07	24.79	21.19	NA	23.57	NA	18.22	NA	34.60	NA	38.49	NA	29.75	NA	28.83	NA	32.07	NA	24.79	NA
2027	65.35	68.59	61.31	48.03	NA	50.41	NA	45.06	NA	78.42	NA	82.31	NA	73.57	NA	65.35	NA	68.59	NA	61.31	NA
2028	68.11	71.35	64.07	50.06	NA	52.44	NA	47.09	NA	81.73	NA	85.62	NA	76.88	NA	68.11	NA	71.35	NA	64.07	NA
2029	70.36	73.60	66.32	51.72	NA	54.10	NA	48.75	NA	84.44	NA	88.32	NA	79.59	NA	70.36	NA	73.60	NA	66.32	NA
2030	68.41	71.65	64.37	50.28	NA	52.66	NA	47.31	NA	82.09	NA	85.98	NA	77.25	NA	68.41	NA	71.65	NA	64.37	NA
2031	68.94	72.18	64.90	50.67	NA	53.05	NA	47.70	NA	82.73	NA	86.61	NA	77.88	NA	68.94	NA	72.18	NA	64.90	NA
2032	71.78	75.02	67.74	52.76	NA	55.14	NA	49.79	NA	86.14	NA	90.03	NA	81.29	NA	71.78	NA	75.02	NA	67.74	NA
2033	76.18	79.42	72.14	55.99	NA	58.37	NA	53.02	NA	91.41	NA	95.30	NA	86.56	NA	76.18	NA	79.42	NA	72.14	NA
2034	77.50	80.74	73.46	56.96	NA	59.34	NA	53.99	NA	93.00	NA	96.89	NA	88.15	NA	77.50	NA	80.74	NA	73.46	NA
2035	79.60	82.84	75.56	58.50	NA	60.89	NA	55.53	NA	95.52	NA	99.41	NA	90.67	NA	79.60	NA	82.84	NA	75.56	NA
2036	80.94	84.18	76.90	59.49	NA	61.87	NA	56.52	NA	97.12	NA	101.01	NA	92.28	NA	80.94	NA	84.18	NA	76.90	NA
2037	83.05	86.29	79.01	61.05	NA	63.43	NA	58.08	NA	99.67	NA	103.55	NA	94.82	NA	83.05	NA	86.29	NA	79.01	NA
2038	86.72	89.96	82.68	63.74	NA	66.12	NA	60.77	NA	104.07	NA	107.95	NA	99.22	NA	86.72	NA	89.96	NA	82.68	NA
2039	89.24	92.48	85.20	65.59	NA	67.97	NA	62.62	NA	107.09	NA	110.98	NA	102.24	NA	89.24	NA	92.48	NA	85.20	NA
2040	91.92	95.16	87.88	67.56	NA	69.95	NA	64.59	NA	110.31	NA	114.20	NA	105.46	NA	91.92	NA	95.16	NA	87.88	NA
2041	93.78	97.02	89.74	68.93	NA	71.31	NA	65.96	NA	112.54	NA	116.43	NA	107.69	NA	93.78	NA	97.02	NA	89.74	NA
2042	96.18	99.42	92.14	70.69	NA	73.08	NA	67.72	NA	115.42	NA	119.31	NA	110.57	NA	96.18	NA	99.42	NA	92.14	NA
2043	99.51	102.75	95.47	73.14	NA	75.52	NA	70.17	NA	119.41	NA	123.29	NA	114.56	NA	99.51	NA	102.75	NA	95.47	NA
2044	102.97	106.20	98.92	75.68	NA	78.06	NA	72.71	NA	123.56	NA	127.45	NA	118.71	NA	102.97	NA	106.20	NA	98.92	NA
2045	106.57	109.81	102.53	78.33	NA	80.71	NA	75.36	NA	127.88	NA	131.77	NA	123.03	NA	106.57	NA	109.81	NA	102.53	NA
2046	109.80	113.04	105.76	80.71	NA	83.09	NA	77.74	NA	131.76	NA	135.65	NA	126.92	NA	109.80	NA	113.04	NA	105.76	NA
2047	113.15	116.39	109.11	83.17	NA	85.55	NA	80.20	NA	135.78	NA	139.67	NA	130.93	NA	113.15	NA	116.39	NA	109.11	NA
2048	116.61	119.85	112.57	85.71	NA	88.09	NA	82.74	NA	139.94	NA	143.82	NA	135.09	NA	116.61	NA	119.85	NA	112.57	NA
2049	120.20	123.44	116.16	88.34	NA	90.72	NA	85.37	NA	144.23	NA	148.12	NA	139.39	NA	120.20	NA	123.44	NA	116.16	NA
2050	123.90	127.14	119.86	91.07	NA	93.45	NA	88.10	NA	148.68	NA	152.57	NA	143.83	NA	123.90	NA	127.14	NA	119.86	NA
2051	47.70	50.94	43.66	35.06	NA	37.44	NA	32.09	NA	57.24	NA	61.12	NA	52.39	NA	47.70	NA	50.94	NA	43.66	NA

SHED POWER

SHED POWER
LARGE-SCALE WATER
PROJECT (ON-LAND IN 2023)

Eligibility for Shed Power is limited to wind and solar projects 100 MW or smaller, and to non-wind and non-solar projects smaller than 10 MW

Information Tabular	
Shed Power 1	10.00% (Applied to Shed Power - Shed)
Shed Power 2	10.00% (Applied to Shed Power - Shed)
Shed Power 3	10.00% (Applied to Shed Power - Shed)

DAVID POWER STANDARD-SHEDS PROJECT ON-LINE IN 2008 2008 Shed Power from January 1, 2008 Minimum - Maximum (MW)													
Loadshed Power		Shed Power (MW)		Shed Power (MW)		Shed Power (MW)		Shed Power (MW)		Shed Power (MW)		Shed Power (MW)	
Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)	Shed Power (MW)
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IDAHO POWER

AVOIDED COST RATES FOR NON-FUELED PROJECTS

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW

Seasonalization Factors		
Season 1	73.50%	(Applied to March - May)
Season 2	120.00%	(Applied to July, August, November, and December)
Season 3	100.00%	(Applied to January, February, June, September, and October)

IDAHO POWER NON-LEVELIZED RATES PROJECT ON-LINE IN 2026 Rate Effective Date: January 1, 2026 Resource: Non-seasonal hydro																					
Year	Non-Levelized Price			Season 1 Pricing (73.5%)						Season 2 Pricing (120%)						Season 3 Pricing (100%)					
	Heavy and Light Load Hour Differential	\$7.28		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour	
		\$3.24 (\$4.04)																			
		Flat		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87	
	Heavy Load Hour	Light Load Hour	Price		Price		Price		Price		Price		Price		Price		Price		Price		
2026	28.83	32.07	24.79	21.19	NA	23.57	NA	18.22	NA	34.60	NA	38.49	NA	29.75	NA	28.83	NA	32.07	NA	24.79	NA
2027	62.67	65.91	58.63	46.06	NA	48.44	NA	43.09	NA	75.20	NA	79.09	NA	70.35	NA	62.67	NA	65.91	NA	58.63	NA
2028	65.39	68.63	61.35	48.06	NA	50.44	NA	45.09	NA	78.46	NA	82.35	NA	73.61	NA	65.39	NA	68.63	NA	61.35	NA
2029	67.60	70.84	63.56	49.69	NA	52.07	NA	46.72	NA	81.12	NA	85.01	NA	76.27	NA	67.60	NA	70.84	NA	63.56	NA
2030	65.61	68.85	61.57	48.22	NA	50.60	NA	45.25	NA	78.73	NA	82.62	NA	73.88	NA	65.61	NA	68.85	NA	61.57	NA
2031	66.10	69.33	62.05	48.58	NA	50.96	NA	45.61	NA	79.31	NA	83.20	NA	74.47	NA	66.10	NA	69.33	NA	62.05	NA
2032	68.90	72.14	64.86	50.64	NA	53.02	NA	47.67	NA	82.68	NA	86.57	NA	77.83	NA	68.90	NA	72.14	NA	64.86	NA
2033	73.25	76.49	69.21	53.84	NA	56.22	NA	50.87	NA	87.90	NA	91.79	NA	83.05	NA	73.25	NA	76.49	NA	69.21	NA
2034	74.53	77.77	70.49	54.78	NA	57.16	NA	51.81	NA	89.43	NA	93.32	NA	84.58	NA	74.53	NA	77.77	NA	70.49	NA
2035	76.58	79.82	72.54	56.29	NA	58.67	NA	53.32	NA	91.90	NA	95.79	NA	87.05	NA	76.58	NA	79.82	NA	72.54	NA
2036	77.88	81.12	73.84	57.24	NA	59.62	NA	54.27	NA	93.45	NA	97.34	NA	88.60	NA	77.88	NA	81.12	NA	73.84	NA
2037	79.95	83.19	75.91	58.76	NA	61.14	NA	55.79	NA	95.94	NA	99.83	NA	91.09	NA	79.95	NA	83.19	NA	75.91	NA
2038	83.57	86.81	79.53	61.42	NA	63.81	NA	58.45	NA	100.28	NA	104.17	NA	95.44	NA	83.57	NA	86.81	NA	79.53	NA
2039	86.04	89.28	82.00	63.24	NA	65.62	NA	60.27	NA	103.25	NA	107.14	NA	98.41	NA	86.04	NA	89.28	NA	82.00	NA
2040	88.68	91.92	84.64	65.18	NA	67.56	NA	62.21	NA	106.42	NA	110.30	NA	101.57	NA	88.68	NA	91.92	NA	84.64	NA
2041	90.49	93.73	86.45	66.51	NA	68.89	NA	63.54	NA	108.59	NA	112.48	NA	103.74	NA	90.49	NA	93.73	NA	86.45	NA
2042	92.84	96.08	88.80	68.24	NA	70.62	NA	65.27	NA	111.41	NA	115.30	NA	106.56	NA	92.84	NA	96.08	NA	88.80	NA
2043	96.12	99.35	92.07	70.64	NA	73.03	NA	67.68	NA	115.34	NA	119.23	NA	110.49	NA	96.12	NA	99.35	NA	92.07	NA
2044	99.52	102.76	95.48	73.15	NA	75.53	NA	70.18	NA	119.43	NA	123.32	NA	114.58	NA	99.52	NA	102.76	NA	95.48	NA
2045	103.08	106.32	99.04	75.76	NA	78.14	NA	72.79	NA	123.69	NA	127.58	NA	118.84	NA	103.08	NA	106.32	NA	99.04	NA
2046	106.26	109.50	102.22	78.10	NA	80.48	NA	75.13	NA	127.51	NA	131.40	NA	122.66	NA	106.26	NA	109.50	NA	102.22	NA
2047	109.55	112.79	105.51	80.52	NA	82.90	NA	77.55	NA	131.47	NA	135.35	NA	126.62	NA	109.55	NA	112.79	NA	105.51	NA
2048	112.96	116.20	108.92	83.03	NA	85.41	NA	80.06	NA	135.56	NA	139.44	NA	130.71	NA	112.96	NA	116.20	NA	108.92	NA
2049	116.49	119.73	112.45	85.62	NA	88.00	NA	82.65	NA	139.79	NA	143.68	NA	134.94	NA	116.49	NA	119.73	NA	112.45	NA
2050	120.14	123.38	116.10	88.31	NA	90.69	NA	85.34	NA	144.17	NA	148.06	NA	139.32	NA	120.14	NA	123.38	NA	116.10	NA
2051	43.88	47.12	39.84	32.25	NA	34.63	NA	29.28	NA	52.66	NA	56.55	NA	47.81	NA	43.88	NA	47.12	NA	39.84	NA

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 MW.

[illegible]

IDAHO POWER

AVOIDED COST RATES FOR NON-FUELED PROJECTS

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW

Seasonalization Factors		
Season 1	73.50%	(Applied to March - May)
Season 2	120.00%	(Applied to July, August, November, and December)
Season 3	100.00%	(Applied to January, February, June, September, and October)

IDAHO POWER NON-LEVELIZED RATES PROJECT ON-LINE IN 2026 Rate Effective Date: January 1, 2026 Resource: Seasonal hydro																					
Year	Non-Levelized Price			Season 1 Pricing (73.5%)						Season 2 Pricing (120%)						Season 3 Pricing (100%)					
	Heavy and Light Load Hour Differential	\$7.28		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour	
		\$3.24 (\$4.04)																			
		Flat		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87	
		Heavy Load Hour	Light Load Hour	Price		Price		Price		Price		Price		Price		Price		Price		Price	
2026	28.83	32.07	24.79	21.19	NA	23.57	NA	18.22	NA	34.60	NA	38.49	NA	29.75	NA	28.83	NA	32.07	NA	24.79	NA
2027	81.46	84.70	77.42	59.88	NA	62.26	NA	56.91	NA	97.76	NA	101.65	NA	92.91	NA	81.46	NA	84.70	NA	77.42	NA
2028	84.46	87.70	80.42	62.08	NA	64.46	NA	59.11	NA	101.35	NA	105.24	NA	96.50	NA	84.46	NA	87.70	NA	80.42	NA
2029	86.96	90.20	82.92	63.91	NA	66.29	NA	60.94	NA	104.35	NA	108.24	NA	99.50	NA	86.96	NA	90.20	NA	82.92	NA
2030	85.25	88.49	81.21	62.66	NA	65.04	NA	59.69	NA	102.30	NA	106.19	NA	97.45	NA	85.25	NA	88.49	NA	81.21	NA
2031	86.02	89.26	81.98	63.23	NA	65.61	NA	60.26	NA	103.23	NA	107.12	NA	98.38	NA	86.02	NA	89.26	NA	81.98	NA
2032	89.12	92.36	85.08	65.50	NA	67.89	NA	62.53	NA	106.95	NA	110.83	NA	102.10	NA	89.12	NA	92.36	NA	85.08	NA
2033	93.77	97.01	89.73	68.92	NA	71.30	NA	65.95	NA	112.52	NA	116.41	NA	107.68	NA	93.77	NA	97.01	NA	89.73	NA
2034	95.35	98.59	91.31	70.08	NA	72.46	NA	67.11	NA	114.42	NA	118.31	NA	109.57	NA	95.35	NA	98.59	NA	91.31	NA
2035	97.72	100.95	93.67	71.82	NA	74.20	NA	68.85	NA	117.26	NA	121.15	NA	112.41	NA	97.72	NA	100.95	NA	93.67	NA
2036	99.32	102.56	95.28	73.00	NA	75.38	NA	70.03	NA	119.19	NA	123.07	NA	114.34	NA	99.32	NA	102.56	NA	95.28	NA
2037	101.71	104.95	97.67	74.76	NA	77.14	NA	71.79	NA	122.05	NA	125.94	NA	117.20	NA	101.71	NA	104.95	NA	97.67	NA
2038	105.65	108.89	101.61	77.65	NA	80.04	NA	74.69	NA	126.78	NA	130.67	NA	121.94	NA	105.65	NA	108.89	NA	101.61	NA
2039	108.45	111.69	104.41	79.71	NA	82.09	NA	76.74	NA	130.14	NA	134.03	NA	125.30	NA	108.45	NA	111.69	NA	104.41	NA
2040	111.42	114.66	107.38	81.89	NA	84.27	NA	78.92	NA	133.70	NA	137.59	NA	128.85	NA	111.42	NA	114.66	NA	107.38	NA
2041	113.57	116.81	109.53	83.47	NA	85.85	NA	80.50	NA	136.28	NA	140.17	NA	131.43	NA	113.57	NA	116.81	NA	109.53	NA
2042	116.26	119.50	112.22	85.45	NA	87.83	NA	82.48	NA	139.51	NA	143.40	NA	134.66	NA	116.26	NA	119.50	NA	112.22	NA
2043	119.88	123.12	115.84	88.11	NA	90.49	NA	85.14	NA	143.86	NA	147.74	NA	139.01	NA	119.88	NA	123.12	NA	115.84	NA
2044	123.64	126.88	119.60	90.88	NA	93.26	NA	87.91	NA	148.37	NA	152.26	NA	143.52	NA	123.64	NA	126.88	NA	119.60	NA
2045	127.55	130.79	123.51	93.75	NA	96.13	NA	90.78	NA	153.06	NA	156.95	NA	148.21	NA	127.55	NA	130.79	NA	123.51	NA
2046	131.09	134.33	127.05	96.35	NA	98.74	NA	93.39	NA	157.31	NA	161.20	NA	152.47	NA	131.09	NA	134.33	NA	127.05	NA
2047	134.76	138.00	130.72	99.05	NA	101.43	NA	96.08	NA	161.71	NA	165.60	NA	156.86	NA	134.76	NA	138.00	NA	130.72	NA
2048	138.54	141.78	134.50	101.83	NA	104.21	NA	98.86	NA	166.25	NA	170.14	NA	161.40	NA	138.54	NA	141.78	NA	134.50	NA
2049	142.45	145.69	138.41	104.70	NA	107.08	NA	101.73	NA	170.94	NA	174.82	NA	166.09	NA	142.45	NA	145.69	NA	138.41	NA
2050	146.48	149.72	142.44	107.67	NA	110.05	NA	104.70	NA	175.78	NA	179.67	NA	170.93	NA	146.48	NA	149.72	NA	142.44	NA
2051	70.61	73.85	66.57	51.90	NA	54.28	NA	48.93	NA	84.74	NA	88.62	NA	79.89	NA	70.61	NA	73.85	NA	66.57	NA

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 MW.

Season 1	71.50%	(Applied to March - May)
Season 2	120.00%	(Applied to July, August, November, and December)
Season 3	100.00%	(Applied to January, February, June, September, and October)

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IDAHO POWER

AVOIDED COST RATES FOR NON-FUELED PROJECTS

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW

Seasonalization Factors		
Season 1	73.50%	(Applied to March - May)
Season 2	120.00%	(Applied to July, August, November, and December)
Season 3	100.00%	(Applied to January, February, June, September, and October)

IDAHO POWER NON-LEVELIZED RATES PROJECT ON-LINE IN 2026 Rate Effective Date: January 1, 2026 Resource: Other																					
Year	Non-Levelized Price			Season 1 Pricing (73.5%)						Season 2 Pricing (120%)						Season 3 Pricing (100%)					
	Heavy and Light Load Hour Differential	\$7.28		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour	
		\$3.24 (\$4.04)																			
		Flat		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87	
		Heavy Load Hour	Light Load Hour	Price		Price		Price		Price		Price		Price		Price		Price		Price	
2026	28.83	32.07	24.79	21.19	NA	23.57	NA	18.22	NA	34.60	NA	38.49	NA	29.75	NA	28.83	NA	32.07	NA	24.79	NA
2027	55.39	58.63	51.35	40.71	NA	43.09	NA	37.74	NA	66.47	NA	70.36	NA	61.62	NA	55.39	NA	58.63	NA	51.35	NA
2028	58.00	61.24	53.96	42.63	NA	45.01	NA	39.66	NA	69.60	NA	73.49	NA	64.75	NA	58.00	NA	61.24	NA	53.96	NA
2029	60.11	63.35	56.07	44.18	NA	46.56	NA	41.21	NA	72.13	NA	76.02	NA	67.28	NA	60.11	NA	63.35	NA	56.07	NA
2030	58.00	61.24	53.96	42.63	NA	45.01	NA	39.66	NA	69.61	NA	73.49	NA	64.76	NA	58.00	NA	61.24	NA	53.96	NA
2031	58.38	61.62	54.34	42.91	NA	45.29	NA	39.94	NA	70.05	NA	73.94	NA	65.20	NA	58.38	NA	61.62	NA	54.34	NA
2032	61.07	64.31	57.03	44.88	NA	47.27	NA	41.91	NA	73.28	NA	77.17	NA	68.43	NA	61.07	NA	64.31	NA	57.03	NA
2033	65.30	68.54	61.26	48.00	NA	50.38	NA	45.03	NA	78.36	NA	82.25	NA	73.51	NA	65.30	NA	68.54	NA	61.26	NA
2034	66.46	69.70	62.42	48.85	NA	51.23	NA	45.88	NA	79.76	NA	83.64	NA	74.91	NA	66.46	NA	69.70	NA	62.42	NA
2035	68.40	71.64	64.36	50.27	NA	52.66	NA	47.30	NA	82.08	NA	85.97	NA	77.23	NA	68.40	NA	71.64	NA	64.36	NA
2036	69.57	72.81	65.53	51.14	NA	53.52	NA	48.17	NA	83.49	NA	87.38	NA	78.64	NA	69.57	NA	72.81	NA	65.53	NA
2037	71.52	74.76	67.48	52.57	NA	54.95	NA	49.60	NA	85.83	NA	89.72	NA	80.98	NA	71.52	NA	74.76	NA	67.48	NA
2038	75.02	78.26	70.98	55.14	NA	57.52	NA	52.17	NA	90.02	NA	93.91	NA	85.17	NA	75.02	NA	78.26	NA	70.98	NA
2039	77.37	80.61	73.33	56.86	NA	59.25	NA	53.90	NA	92.84	NA	96.73	NA	87.99	NA	77.37	NA	80.61	NA	73.33	NA
2040	79.87	83.11	75.83	58.71	NA	61.09	NA	55.74	NA	95.85	NA	99.74	NA	91.00	NA	79.87	NA	83.11	NA	75.83	NA
2041	81.55	84.79	77.51	59.94	NA	62.32	NA	56.97	NA	97.86	NA	101.75	NA	93.02	NA	81.55	NA	84.79	NA	77.51	NA
2042	83.77	87.01	79.73	61.57	NA	63.95	NA	58.60	NA	100.53	NA	104.42	NA	95.68	NA	83.77	NA	87.01	NA	79.73	NA
2043	86.91	90.15	82.87	63.88	NA	66.26	NA	60.91	NA	104.30	NA	108.18	NA	99.45	NA	86.91	NA	90.15	NA	82.87	NA
2044	90.19	93.43	86.15	66.29	NA	68.67	NA	63.32	NA	108.22	NA	112.11	NA	103.37	NA	90.19	NA	93.43	NA	86.15	NA
2045	93.60	96.84	89.56	68.80	NA	71.18	NA	65.83	NA	112.32	NA	116.21	NA	107.47	NA	93.60	NA	96.84	NA	89.56	NA
2046	96.64	99.88	92.60	71.03	NA	73.41	NA	68.06	NA	115.97	NA	119.86	NA	111.12	NA	96.64	NA	99.88	NA	92.60	NA
2047	99.80	103.03	95.75	73.35	NA	75.73	NA	70.38	NA	119.75	NA	123.64	NA	114.91	NA	99.80	NA	103.03	NA	95.75	NA
2048	103.06	106.30	99.02	75.75	NA	78.13	NA	72.78	NA	123.67	NA	127.56	NA	118.82	NA	103.06	NA	106.30	NA	99.02	NA
2049	106.44	109.68	102.40	78.23	NA	80.62	NA	75.27	NA	127.73	NA	131.62	NA	122.88	NA	106.44	NA	109.68	NA	102.40	NA
2050	109.94	113.18	105.90	80.81	NA	83.19	NA	77.84	NA	131.93	NA	135.82	NA	127.08	NA	109.94	NA	113.18	NA	105.90	NA
2051	33.53	36.77	29.49	24.65	NA	27.03	NA	21.68	NA	40.24	NA	44.12	NA	35.39	NA	33.53	NA	36.77	NA	29.49	NA

AVOIDED COST RATES OF ENERGY FOR ENERGY STORAGE PROJECTS
Eligibility for these rates is limited to energy storage projects 100 kW or smaller.

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IDAHO POWER
AVOIDED COST RATES OF ENERGY FOR ENERGY STORAGE PROJECTS
Eligibility for these rates is limited to energy storage projects 100 kW or smaller

Seasonalization Factors		
Season 1	73.50%	(Applied to March - May)
Season 2	120.00%	(Applied to July, August, November, and December)
Season 3	100.00%	(Applied to January, February, June, September, and October)

IDAHO POWER
NON-LEVELIZED RATES

Year	Non-Levelized Price			Season 1 Pricing (73.5%)						Season 2 Pricing (120%)						Season 3 Pricing (100%)					
	Heavy and Light Load Hour Differential	\$7.28		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour		Flat		Heavy Load Hour		Light Load Hour	
		\$3.24	(\$4.04)	Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87		Final avoided cost rates for wind and solar QFs include integration charges from Schedule 87	
	Heavy Load Hour	Light Load Hour	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price
2026	28.83	32.07	24.79	21.19	NA	23.57	NA	18.22	NA	34.60	NA	38.49	NA	29.75	NA	28.83	NA	32.07	NA	24.79	NA
2027	34.73	37.97	30.69	25.52	NA	27.91	NA	22.56	NA	41.67	NA	45.56	NA	36.82	NA	34.73	NA	37.97	NA	30.69	NA
2028	37.03	40.27	32.99	27.22	NA	29.60	NA	24.25	NA	44.44	NA	48.33	NA	39.59	NA	37.03	NA	40.27	NA	32.99	NA
2029	38.83	42.07	34.79	28.54	NA	30.92	NA	25.57	NA	46.60	NA	50.49	NA	41.75	NA	38.83	NA	42.07	NA	34.79	NA
2030	36.42	39.66	32.38	26.77	NA	29.15	NA	23.80	NA	43.70	NA	47.59	NA	38.85	NA	36.42	NA	39.66	NA	32.38	NA
2031	36.47	39.71	32.43	26.81	NA	29.19	NA	23.84	NA	43.76	NA	47.65	NA	38.92	NA	36.47	NA	39.71	NA	32.43	NA
2032	38.84	42.08	34.80	28.54	NA	30.93	NA	25.57	NA	46.60	NA	50.49	NA	41.75	NA	38.84	NA	42.08	NA	34.80	NA
2033	42.74	45.98	38.70	31.42	NA	33.80	NA	28.45	NA	51.29	NA	55.18	NA	46.44	NA	42.74	NA	45.98	NA	38.70	NA
2034	43.57	46.81	39.53	32.02	NA	34.41	NA	29.05	NA	52.29	NA	56.17	NA	47.44	NA	43.57	NA	46.81	NA	39.53	NA
2035	45.17	48.41	41.13	33.20	NA	35.58	NA	30.23	NA	54.20	NA	58.09	NA	49.36	NA	45.17	NA	48.41	NA	41.13	NA
2036	46.00	49.24	41.96	33.81	NA	36.19	NA	30.84	NA	55.20	NA	59.09	NA	50.35	NA	46.00	NA	49.24	NA	41.96	NA
2037	47.60	50.84	43.56	34.99	NA	37.37	NA	32.02	NA	57.12	NA	61.01	NA	52.27	NA	47.60	NA	50.84	NA	43.56	NA
2038	50.75	53.98	46.70	37.30	NA	39.68	NA	34.33	NA	60.89	NA	64.78	NA	56.05	NA	50.75	NA	53.98	NA	46.70	NA
2039	52.73	55.97	48.69	38.76	NA	41.14	NA	35.79	NA	63.28	NA	67.17	NA	58.43	NA	52.73	NA	55.97	NA	48.69	NA
2040	54.88	58.12	50.84	40.33	NA	42.72	NA	37.36	NA	65.85	NA	69.74	NA	61.00	NA	54.88	NA	58.12	NA	50.84	NA
2041	56.19	59.43	52.15	41.30	NA	43.68	NA	38.33	NA	67.42	NA	71.31	NA	62.58	NA	56.19	NA	59.43	NA	52.15	NA
2042	58.03	61.27	53.99	42.65	NA	45.03	NA	39.68	NA	69.64	NA	73.53	NA	64.79	NA	58.03	NA	61.27	NA	53.99	NA
2043	60.79	64.03	56.75	44.68	NA	47.06	NA	41.71	NA	72.95	NA	76.84	NA	68.10	NA	60.79	NA	64.03	NA	56.75	NA
2044	63.68	66.92	59.64	46.80	NA	49.18	NA	43.83	NA	76.41	NA	80.30	NA	71.56	NA	63.68	NA	66.92	NA	59.64	NA
2045	66.70	69.94	62.66	49.02	NA	51.40	NA	46.05	NA	80.04	NA	83.92	NA	75.19	NA	66.70	NA	69.94	NA	62.66	NA
2046	69.34	72.58	65.30	50.97	NA	53.35	NA	48.00	NA	83.21	NA	87.10	NA	78.36	NA	69.34	NA	72.58	NA	65.30	NA
2047	72.09	75.33	68.05	52.99	NA	55.37	NA	50.02	NA	86.51	NA	90.40	NA	81.66	NA	72.09	NA	75.33	NA	68.05	NA
2048	74.95	78.18	70.90	55.08	NA	57.47	NA	52.12	NA	89.93	NA	93.82	NA	85.09	NA	74.95	NA	78.18	NA	70.90	NA
2049	77.91	81.15	73.87	57.26	NA	59.65	NA	54.29	NA	93.49	NA	97.38	NA	88.64	NA	77.91	NA	81.15	NA	73.87	NA
2050	80.99	84.23	76.95	59.53	NA	61.91	NA	56.56	NA	97.19	NA	101.08	NA	92.34	NA	80.99	NA	84.23	NA	76.95	NA
2051	4.15	7.39	0.11	3.05	NA	5.43	NA	0.08	NA	4.98	NA	8.86	NA	0.13	NA	4.15	NA	7.39	NA	0.11	NA

SUMMER AVOIDED COST OF CAPACITY FOR ENERGY STORAGE (IPCO)

(Avoided cost of capacity for energy storage is only available for generation during peak hours in accordance with Order No. 34913.)

Calendar Year	Non-levelized Avoided Cost of Capacity during Peak Hours (\$/MWh)	Contract Length	Levelized Avoided Cost of Capacity during Peak Hours (\$/MWh)					
			Online Year 2027	Online Year 2028	Online Year 2029	Online Year 2030	Online Year 2031	Online Year 2032
2027	231.23	1	\$231.23	234.64	\$238.10	\$241.61	\$245.17	\$248.79
2028	234.64	2	\$232.88	236.31	\$239.79	\$243.33	\$246.91	\$250.56
2029	238.10	3	\$234.50	237.95	\$241.46	\$245.02	\$248.63	\$252.30
2030	241.61	4	\$236.09	239.57	\$243.10	\$246.69	\$250.33	\$254.02
2031	245.17	5	\$237.66	241.17	\$244.72	\$248.33	\$252.00	\$255.71
2032	248.79	6	\$239.21	242.73	\$246.31	\$249.95	\$253.64	\$257.38
2033	252.46	7	\$240.73	244.28	\$247.88	\$251.54	\$255.25	\$259.02
2034	256.18	8	\$242.22	245.79	\$249.42	\$253.10	\$256.83	\$260.63
2035	259.96	9	\$243.69	247.28	\$250.93	\$254.63	\$258.39	\$262.21
2036	263.80	10	\$245.13	248.74	\$252.41	\$256.14	\$259.92	\$263.76
2037	267.70	11	\$246.54	250.17	\$253.87	\$257.61	\$261.42	\$265.28
2038	271.65	12	\$247.92	251.58	\$255.29	\$259.06	\$262.89	\$266.77
2039	275.67	13	\$249.28	252.96	\$256.69	\$260.48	\$264.32	\$268.23
2040	279.74	14	\$250.60	254.30	\$258.06	\$261.87	\$265.73	\$269.66
2041	283.88	15	\$251.90	255.62	\$259.40	\$263.23	\$267.11	\$271.06
2042	288.08	16	\$253.17	256.91	\$260.70	\$264.55	\$268.46	\$272.43
2043	292.34	17	\$254.42	258.17	\$261.98	\$265.85	\$269.78	\$273.77
2044	296.67	18	\$255.63	259.40	\$263.23	\$267.12	\$271.07	\$275.08
2045	301.06	19	\$256.82	260.61	\$264.46	\$268.36	\$272.33	\$276.35
2046	305.52	20	\$257.97	261.78	\$265.65	\$269.57	\$273.55	\$277.60
2047	310.04							
2048	314.63							
2049	319.30							
2050	324.03							
2051	328.83							

WINTER AVOIDED COST OF CAPACITY FOR ENERGY STORAGE (IPCO)

(Avoided cost of capacity for energy storage is only available for generation during peak hours in accordance with Order No. 34913.)

Calendar Year	Non-levelized Avoided Cost of Capacity during Peak Hours (\$/MWh)	Contract Length	Levelized Avoided Cost of Capacity during Peak Hours (\$/MWh)					
			Online Year 2027	Online Year 2028	Online Year 2029	Online Year 2030	Online Year 2031	Online Year 2032
2027	34.60	1	\$34.60	35.11	\$35.63	\$36.15	\$36.69	\$37.23
2028	35.11	2	\$34.85	35.36	\$35.88	\$36.41	\$36.95	\$37.49
2029	35.63	3	\$35.09	35.61	\$36.13	\$36.67	\$37.21	\$37.75
2030	36.15	4	\$35.33	35.85	\$36.38	\$36.91	\$37.46	\$38.01
2031	36.69	5	\$35.56	36.09	\$36.62	\$37.16	\$37.71	\$38.27
2032	37.23	6	\$35.80	36.32	\$36.86	\$37.40	\$37.95	\$38.51
2033	37.78	7	\$36.02	36.55	\$37.09	\$37.64	\$38.20	\$38.76
2034	38.34	8	\$36.25	36.78	\$37.32	\$37.87	\$38.43	\$39.00
2035	38.90	9	\$36.47	37.00	\$37.55	\$38.10	\$38.67	\$39.24
2036	39.48	10	\$36.68	37.22	\$37.77	\$38.33	\$38.89	\$39.47
2037	40.06	11	\$36.89	37.44	\$37.99	\$38.55	\$39.12	\$39.70
2038	40.65	12	\$37.10	37.65	\$38.20	\$38.77	\$39.34	\$39.92
2039	41.25	13	\$37.30	37.85	\$38.41	\$38.98	\$39.55	\$40.14
2040	41.86	14	\$37.50	38.05	\$38.62	\$39.19	\$39.76	\$40.35
2041	42.48	15	\$37.70	38.25	\$38.82	\$39.39	\$39.97	\$40.56
2042	43.11	16	\$37.89	38.44	\$39.01	\$39.59	\$40.17	\$40.77
2043	43.75	17	\$38.07	38.63	\$39.20	\$39.78	\$40.37	\$40.97
2044	44.39	18	\$38.25	38.82	\$39.39	\$39.97	\$40.56	\$41.16
2045	45.05	19	\$38.43	39.00	\$39.57	\$40.16	\$40.75	\$41.35
2046	45.72	20	\$38.60	39.17	\$39.75	\$40.34	\$40.93	\$41.54
2047	46.39							
2048	47.08							
2049	47.78							
2050	48.49							
2051	49.21							